

COMMONWEALTH of VIRGINIA

DEPARTMENT OF ENVIRONMENTAL QUALITY
NORTHERN REGIONAL OFFICE
13901 Crown Court, Woodbridge, Virginia 22193
(703) 583-3800 Fax (703) 583-3801
www.deq.virginia.gov

David K. Paylor Director

Thomas A. Faha Regional Director

August 12, 2008

Mr. Davis Phaup EH&S Coordinator Old Dominion Electric Cooperative 4201 Dominion Boulevard Glen Allen, VA 23060

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Reissuance of VPDES Permit No. VA0091332

Louisa Generation Facility, Louisa County

Dear Mr. Phaup:

Preston Bryant

Secretary of Natural Resources

The Department of Environmental Quality (DEQ) has approved the enclosed effluent limitations and monitoring requirements for the above-referenced permit. A copy of your permit and the Discharge Monitoring Report (DMR) form is included. Please make additional copies of the DMR for future use. The first DMR for the annual monitoring period of 9/1/08 - 9/1/09 is due by October 10, 2009. Please send DMRs to:

Virginia Department of Environmental Quality Northern Regional Office 13901 Crown Court Woodbridge, VA 22193-1453

Please reference the effluent limits in your permit and report monitoring results on the DMRs to the same number of significant digits as are included in the permit limits for the parameter.

Note that DEQ has launched an e-DMR program that allows you to submit the effluent data electronically. If you are interested in participating in this program, please visit the following website for details: http://www.deq.virginia.gov/water/edmrfaq.html.

As provided by Rule 2A:2 of the Supreme Court of Virginia, you have thirty days from the date of service (the date you actually received this decision or the date it was mailed to you, whichever occurred first) within which to appeal this decision by filing a notice of appeal in accordance with the Rules of the Supreme Court of Virginia with the Director, Department of Environmental Quality. In the event that this decision is served on you by mail, three days are added to that period.

Alternately, any owner under §§ 62.1-44.16, 62.1-44.17, and 62.1-44.19 of the State Water Control Law aggrieved by any action of the State Water Control Board taken without a formal hearing, or by inaction of the Board, may demand in writing a formal hearing of such owner's grievance, provided a petition requesting such hearing is filed with the Board. Said petition must meet the requirements set forth in §1.23(b) of the Board's Procedural Rule No. 1. In cases involving actions of the Board, such petition must be filed within thirty days after notice of such action is mailed to such owner by certified mail.

If you have questions about the permit, please contact Susan Mackert at (703) 583-3853, or by E-mail at sdmackert@deq.virginia.gov.

Sincerely.

Bryant Thomas

Water Permits Manager

Enc.: Permit No. VA0091332

cc: DEQ-Water, OWPP

EPA-Region III, 3WP12

Department of Health, Culpeper

Water Compliance, NRO

PERMITTEE NAME/ADDRESS(INCLUDE FACILITY NAME/LOCATION IF DIFFERENT)

ADDRESS 3352 Klockner Rd

LOCATION 3352 Klockner Rd

Gordonsville

Louisa Generation Facility

VA 22942

NAME

COMMONWEALTH OF VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

VA0091332 PERMIT NUMBER

2	001
BER	DISCHARGE NUMBER
MONIT	ORING PERIOD

Woodbridge

13901 Crown Court

Industrial Minor

VA 22193

FROM

YEAR MO DAY YEAR MO DAY

NOTE: READ PERMIT AND GENERAL INSTRUCTIONS BEFORE COMPLETING THIS FORM.

DEPT. OF ENVIRONMENTAL QUALITY

Northern Regional Office

(REGIONAL OFFICE)

07/07/2008

PARAMETER		QUANT	ITY OR LOADING			QUALITY OR CO	NCENTRATION		NO.	FREQUENCY OF	SAMPLE
01 FLOW 02 PH 04 TSS 05 CL2, TOTAL 57 PETROLEUM		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS	EX.	ANALYSIS	TYPE
001 FLOW	REPORTD		<u> </u>		******	******	****		<u> </u>		1
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	REQRMNT	******	******		6.0	******	9.0	su	0	1/YR	GRAB
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	REQRMNT	*****	*****		******	NL	NL	MG/L	a	1/YR	GRAB
005 CL2, TOTAL	REPORTD	******	******	1	******	******		1	Ţ		
	REQRMNT	******	*****		******	******	0.016	MG/L	0	1/DIS	GRAB
257 PETROLEUM	REPORTD	*****	*****	1	******						
HYDROCARBONS, TOTAL RECOVE	REQRMNT	******	*****		******	15.0	30.0	MG/L	0	1/YR	GRAB
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ADDITIONAL PERMIT REQUIREMENTS OR COMMENTS

BYPASSES AND	TOTAL OCCURRENCES	TOTAL FLOW(M.G.)	TOTAL BOD5(K.G.)	OPERATOR IN F	OPERATOR IN RESPONSIBLE CHARGE				_
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SUBMITTED IS TO I AM AWARE THAT	THE BEST OF MY KNOW THERE ARE SIGNIFICA	LEDGE AND BELIEF TRUE, NT PENALTIES FOR SUBMI	ACCURATE AND COMPLETE. TTING FALSE INFORMATION,						
U.S.C. & 1001 AM	ND 33 U.S.C. & 1319.	(Penalties under thes	OWING VIOLATIONS, SEE 18 e statutes may include n 6 months and 5 years.)	TIPED OR PRINTED NAME	SIGNATURE		YEAR	MO.	DAY
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PERMITTEE NAME/ADDRESS(INCLUDE FACILITY NAME/LOCATION IF DIFFERENT)

ADDRESS 3352 Klockner Rd

FACILITY LOCATION 3352 Klockner Rd

Gordonsville

Louisa Generation Facility

VA 22942

TOTAL FLOWING \ TOTAL BODGING \

NAME

COMMONWEALTH OF VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES)

DISCHARGE MONITORING REPORT(DMR)

DAY

VA0091332 002 DISCHARGE NUMBER PERMIT NUMBER

Northern Regional Office 13901 Crown Court

Woodbridge

VA 22193

Industrial Minor

NOTE: READ PERMIT AND GENERAL INSTRUCTIONS BEFORE COMPLETING THIS FORM.

DATE

DEPT. OF ENVIRONMENTAL QUALITY

(REGIONAL OFFICE)

07/07/2008

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BYPASSES

AND	OCCURRENCES	TOTAL FLOW(N.G.)	TOTAL BOD5(K.G.)	OPERATOR IN R	ESPONSIBLE CHARGE			DATE		
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PREPARED UNDER	MY DIRECTION OR SUPE		ATTACHMENTS WERE WITH A SYSTEM DESIGNED VALUATE THE INFORMATION	TYPED OR PRINTED NAME	SIGNATURE	CERTIFICATE NO.	YEAR	MO.	DAY	
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I AM AWARE THAT	THERE ARE SIGNIFICA	NT PENALTIES FOR SUBMI	ACCURATE AND COMPLETE. TTING FALSE INFORMATION,							
U.S.C. & 1001 A	ND 33 U.S.C. & 1319.	(Penalties under thes	NOWING VIOLATIONS. SEE 18 se statutes may include on 6 months and 5 years.)	TYPED OR PRINTED NAME	SIGNATURE		YEAR	MO.	DAY	
	, oo and, or maximum	- Decree	s months and 3 years.						1	

ODERATOR IN RESPONSIBLE CHARGE

PERMITTEE NAME/ADDRESS(INCLUDE FACILITY NAME/LOCATION IF DIFFERENT)

COMMONWEALTH OF VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES)
DISCHARGE MONITORING REPORT(DMR)

NAME Louisa Generation Facility

ADDRESS 3352 Klockner Rd Gordonsville

VA 22942

TOTAL FLOW(M.G.) TOTAL BOD5(K.G.)

FACILITY 3352 Klockner Rd

VA0091332	101
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD

YEAR MO DAY YEAR MO DAY

Industrial Minor

07/07/2008

DEPT. OF ENVIRONMENTAL QUALITY (REGIONAL OFFICE)

Northern Regional Office 13901 Crown Court

Woodbridge

VA 22193

NOTE: READ PERMIT AND GENERAL INSTRUCTIONS BEFORE COMPLETING THIS FORM.

DATE

PARAMETER		QUANT	ITY OR LOADING			QUALITY OR CO	NCENTRATION		NO.	FREQUENCY OF	SAMPLE TYPE
001 FLOW 57 PETROLEUM		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS	EX	ANALYSIS	11111
001 FLOW	REPORTD				******	******	******				}
	REQRMNT	NL	NL	MGD	******	*****	******		0	1/YR	EST
257 PETROLEUM	REPORTD	*****	******		******	1		<u> </u>			
HYDROCARBONS, TOTAL RECOVI	REQRMNT	******	*****	1	******	15.0	30.0	MG/L	0	1/YR	GRAB
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ADDITIONAL PERMIT REQUIREMENTS OR COMMENTS

BYPASSES

TOTAL

AND OVERFLOWS	OCCURRENCES						<u> </u>		
PREPARED UNDER	MY DIRECTION OR SUPER		ATTACHMENTS WERE WITH A SYSTEM DESIGNED VALUATE THE INFORMATION	TYPED OR PRINTED NAME	SIGNATURE	CERTIFICATE NO.	YEAR	MO.	DAY
SUBMITTED BASE	ON MY INQUIRY OF TH	HE PERSON OR PERSONS W		PRINCIPAL EXECUTIVE OFFICE	R OR AUTHORIZED AGENT	TELEPHONE			
			ACCURATE AND COMPLETE. TING FALSE INFORMATION,						
U.S.C. & 1001 A	ND 33 U.S.C. & 1319.	(Penalties under thes	OWING VIOLATIONS, SEE 18 e statutes may include in 6 months and 5 years.)	TYPED OR PRINTED NAME	SIGNATURE		YEAR	MO.	DAY
			,	ļ			<u> </u>		

OPERATOR IN RESPONSIBLE CHARGE

PERMITTEE NAME/ADDRESS(INCLUDE FACILITY NAME/LOCATION IF DIFFERENT)

ADDRESS 3352 Klockner Rd

FACILITY 3352 Klockner Rd

Gordonsville

Louisa Generation Facility

VA 22942

NAME

COMMONWEALTH OF VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

MONITORING PERIOD

TO

YEAR MO

DAY

MO

YEAR

FROM

VA0091332	102
PERMIT NUMBER	DISCHARGE NUMBER

DEPT. OF ENVIRONMENTAL QUALITY (REGIONAL OFFICE)

07/07/2008

Northern Regional Office 13901 Crown Court

Woodbridge

Industrial Minor

VA 22193

READ PERMIT AND GENERAL INSTRUCTIONS BEFORE COMPLETING THIS FORM.

PARAMETER		QUANTI	TY OR LOADING			QUALITY OR CO	NCENTRATION		NO.	FREQUENCY OF	SAMPLE TYPE
01 FLOW 57 PETROLEUM	1	AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE.	MAXIMUM	UNITS	EX.	ANALYSIS	''''
001 FLOW	REPORTD				******	*******	******				
	REQRMNT	NL	NL	MGD	******	******	******		0	1/YR	EST
257 PETROLEUM	REPORTD	*****	*****		*****						
HYDROCARBONS, TOTAL RECOVE	REQRMNT	****	******		******	15.0	30.0	MG/L	0	1/YR	GRAB
	REPORTD				1						
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ADDITIONAL PERMIT REQUIREMENTS OR COMMENTS

BYPASSES AND	TOTAL OCCURRENCES	TOTAL FLOW(M.G.)	TOTAL BOD5(K.G.)	OPERATOR IN R	ESPONSIBLE CHARGE		DAT	Έ	
OVERFLOWS									
PREPARED UNDER	MY DIRECTION OR SUPE		ATTACHMENTS WERE WITH A SYSTEM DESIGNED ALUATE THE INFORMATION	TYPED OR PRINTED NAME	SIGNATURE	CERTIFICATE NO.	YEAR	MO.	DAY
SUBMITTED, BASE	ON MY INQUIRY OF THE	HE PERSON OR PERSONS W	HO MANAGE THE SYSTEM OR RMATION, THE INFORMATION	PRINCIPAL EXECUTIVE OFFICE	R OR AUTHORIZED AGENT	TELEPHONE			
			ACCURATE AND COMPLETE. TTING FALSE INFORMATION,						
J.S.C. & 1001 A	ND 33 U.S.C. & 1319.	(Penalties under thes	OWING VIOLATIONS. SEE 18 e statutes may include n 6 months and 5 years.)	I TYPED OR PRINTED NAME	SIGNATURE		YEAR	MO.	DAY

THIS REPORT IS REQUIRED BY LAW (33 U. S. C. § 1318 40 CFR 122.41(I)(4)(i)). FAILURE TO REPORT OR FAILURE TO REPORT TRUTHFULLY CAN RESULT IN CIVIL PENALTIES NOT TO EXCEED \$10,000 PER DAY OF VIOLATION: OR IN CRIMINAL PENALTIES NOT TO EXCEED \$25,000 PER DAY OF VIOLATION OR BY IMPRISONMENT FOR NOT MORE THAN FIVE YEARS. OR BOTH.

GENERAL INSTRUCTIONS

- 1. Complete this form in permanent ink or indelible pencil.
- Be sure to enter the dates for the first and last day of the period covered by the report on the form in the space marked "Monitoring Period".
- 3. For those parameters where the "permit requirement" spaces are blank or a limitation appears, provide data in the "reported" spaces in accordance with your permit.
- 4. Enter the average and, if appropriate, maximum quantities and units in the "reported" spaces in the columns marked "Quantity or Loading". KG/DAY = Concentration(mg/l) x Flow(MGD) x 3.785.
- 5. Enter maximum, minimum, and/or average concentrations and units in the "reported" spaces in the columns marked "Quality or Concentration".
- 6. Enter the number of samples which do not comply with the maximum and /or minimum permit requirements in the "reported" space in the column marked "No. Ex.".
- 7. Enter the actual frequency of analysis for each parameter (number of times per day, week, month) in the "reported" space in the column marked "Frequency of Analysis".
- 8. Enter the actual type of sample collected for each parameter in the "reported" space in the column marked "Sample Type".
- 9. Enter additional required data or comments in the space marked "additional permit requirements or comments".
- 10. Record the number of bypasses during the month, the total flow in million gallons and BOD5 in kilograms in the proper columns in the section marked "Bypasses and Overflows".
- 11. The operator in responsible charge of the facility should review the form and sign in the space provided. If the plant is required to have a licensed operator, the operator's certificate number should be reported in the space provided.
- 12. The principal executive officer should then review the form and sign in the space provided and provide a telephone number where he/she can be reached.
- 13. You are required to sample at the frequency and type indicated in your permit.
- 14. Send the completed form to your Dept. of Environmental Quality Regional Office by the 10th of each month.
- 15. You are required to retain a copy of the report for your records.
- 16. Where violations of permit requirements are reported, attach a brief explanation in accordance with the permit requirements describing causes and corrective actions taken. Reference each violation by date.
- 17. If you have any questions, contact the Dept. of Environmental Quality Regional Office.



COMMONWEALTH of VIRGINIA

DEPARTMENT OF ENVIRONMENTAL QUALITY

Permit No. VA0091332

Effective Date: August 12, 2008

Expiration Date: August 11, 2013

AUTHORIZATION TO DISCHARGE UNDER THE VIRGINIA POLLUTANT DISCHARGE ELIMINATION SYSTEM AND THE VIRGINIA STATE WATER CONTROL LAW

In compliance with the provisions of the Clean Water Act as amended and pursuant to the State Water Control Law and regulations adopted pursuant thereto, the following owner is authorized to discharge in accordance with the information submitted with the permit application, and with this permit cover page, Part I – Effluent Limitations and Monitoring Requirements, and Part II – Conditions Applicable To All VPDES Permits, as set forth herein.

Owner Name: Old Dominion Electric Cooperative

Facility Name: Louisa Generation Facility

County: Louisa

Facility Location: 3352 Klockner Road

The owner is authorized to discharge to the following receiving stream:

Stream Name: UT to Happy Creek

River Basin: York
River Subbasin: None

Section: 3

Class: III

Special Standards: None

Thomas A. Faha

Director, Northern Regional Office Department of Environmental Quality

August 12, 2008
Date

1. Outfall 001 - Storm Water Retention Pond

- a. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- b. During the period beginning with the permit's effective date and lasting until the expiration date, the permittee is authorized to discharge from Outfall Number 001. Such discharges shall be limited and monitored by the permittee as specified below.

Parameter		Discharge Limitatio	Monitoring Requirements			
	Monthly Average ⁽¹⁾	Daily Maximum ⁽¹⁾	Minimum	Maximum ⁽¹⁾	Frequency	Sample Type
Flow (MGD)	NL	NA	NA	NL	1/YR	Estimate
pH (S.U.)	NA	NA	6.0 S.U.	9.0 S.U.	1/YR	Grab
Total Suspended Solids (mg/L)	NL	NL	NA	NA	1/YR	Grab
Total Petroleum Hydrocarbons ⁽²⁾ (mg/L)	15 mg/L	30 mg/L	NA	NA	1/YR	Grab
Total Residual Chlorine ⁽³⁾ (mg/L)	NA	NL	NA	0.016 mg/L	1/Dis	Grab

(1) See Part I.B.

MGD = Million gallons per day.

NA = Not applicable.

1/YR = Once every twelve months.

1/Dis = Once per discharge.

(2) Total Petroleum Hydrocarbons (TPH) shall be analyzed using the Wisconsin Department of Natural Resources Modified Diesel Range Organics Method as specified in Wisconsin publication SW-141 (1995), or by EPA SW-846 Method 8015C for diesel range organics, or by EPA SW-846 Method 8270D. If Method 8270D is used

EPA SW-846 Method 8270D. If Method 8270D is used, the lab must report the combination of diesel range organics and polynuclear aromatic hydrocarbons.

(3) Total Residual Chlorine (TRC) shall be sampled once per discharge. Discharge is defined as an overflow or drainage from the filtered water storage tank and/or fire hydrant flushing activities. The TRC sample shall be collected during the first hour of discharge before the second hour begins.

NL = No limit; monitor and report.

S.U. = Standard units.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.

2. Outfall 002 – Demineralized Water Storage Tank / Storm Water / Vehicle Wash Water / Pressure Washing Water / Administration Building

- a. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- b. During the period beginning with the permit's effective date and lasting until the expiration date, the permittee is authorized to discharge from Outfall Number 002. Such discharges shall be limited and monitored by the permittee as specified below.

Parameter	Discharge Limitations				Monitoring	Requirements
	Monthly Average ⁽¹⁾	Daily Maximum ⁽¹⁾	Minimum	Maximum ⁽¹⁾	Frequency	Sample Type
Flow (MGD)	NL	NA	NA	NL	1/Dis	Estimate
pH (S.U.)	NA	NA	6.0 S.U.	9.0 S.U.	1/Dis	Grab
Total Suspended Solids (mg/L)	NA	NA	NL	NL	1/Dis	Grab

See Part I.B.

MGD = Million gallons per day.

1/Dis = Once per discharge.

NA = Not applicable.

NL = No limit; monitor and report.

S.U. = Standard units.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.

^{1/}Dis = Discharge is defined as an overflow or drainage from the demineralized water storage tank. The sample shall be collected within the first fifteen (15) minutes of discharge.

3. Outfall 101 - Combustion Turbine and Fuel Storage Area

- a. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- b. During the period beginning with the permit's effective date and lasting until the expiration date, the permittee is authorized to discharge from Outfall Number 101. Such discharges shall be limited and monitored by the permittee as specified below.

Parameter	Discharge Limitations				Monitoring	Requirements
	Monthly Average ⁽¹⁾	Daily Maximum ⁽¹⁾	<u>Minimum</u>	Maximum ⁽¹⁾	Frequency	Sample Type
Flow (MGD)	NL	NA	NA	NL	1/YR	Estimate
Total Petroleum Hydrocarbons ⁽²⁾ (mg/L)	15 mg/L	30 mg/L	NA	NA	1/YR	Grab
(1)		MGD = Million gallons per day NA = Not applicable.	y.	1/YI	₹ = Once every t	welve months.

NL = No limit; monitor and report.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.

4. Outfall 102 - Fuel Oil Truck Unloading Station

organics and polynuclear aromatic hydrocarbons.

- a. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- b. During the period beginning with the permit's effective date and lasting until the expiration date, the permittee is authorized to discharge from Outfall Number 102. Such discharges shall be limited and monitored by the permittee as specified below.

Parameter		Discharge Limitation	ns		Monitoring Requirements	
	Monthly Average (1)	Daily Maximum ⁽¹⁾	Minimum	Maximum ⁽¹⁾	Frequency	Sample Type
Flow (MGD)	NL	NA	NA	NL	1/YR	Estimate
Total Petroleum Hydrocarbons ⁽²⁾ (mg/L)	15 mg/L	30 mg/L	NA	NA	1/YR	Grab
(1) See Part I.B. (2) Total Petroleum Hydrocarbons (Tusing the Wisconsin Department Modified Diesel Range Organics Wisconsin publication SW-141 (Imperior Method 8015C for diesel range of EPA SW-846 Method 8270D. If the lab must report the combination	PH) shall be analyzed of Natural Resources Method as specified in 1995), or by EPA SW-846 rganics, or by Method 8270D is used,	MGD = Million gallons per day NA = Not applicable.	y.	1/YI	R = Once every t	welve months.

NL = No limit; monitor and report.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.

B. Quantification Levels and Compliance Reporting

1. Quantification Levels

a. Maximum quantification levels (QLs) shall be as follows:

Characteristic	Quantification Level
TSS	1.0 mg/L
TRC	0.10 mg/l
TPH	0.50 mg/l

- b. The permittee may use any approved method, which has a QL equal to or lower than the QL listed in B.1.a. above. The QL is defined as the lowest concentration used to calibrate a measurement system in accordance with the procedures published for the method.
- c. It is the responsibility of the permittee to ensure that proper quality assurance/quality control (QA/QC) protocols are followed during the sampling and analytical procedures. QA/QC information shall be documented to confirm that appropriate analytical procedures have been used and the required QLs have been attained.

2. Compliance Reporting for parameters in Part I.A.

- a. Monthly Average Compliance with the monthly average limitations and/or reporting requirements for the parameters listed in Part I. A shall be determined as follows: All concentration data below the QL listed above shall be treated as zero. All concentration data equal to or above the QL listed in B.1.a above shall be treated as it is reported. An arithmetic average shall be calculated using all reported data, including the defined zeros, for the month. This arithmetic average shall be reported on the DMR as calculated. If all data are below the QL then the average shall be reported as <QL. If reporting for quantity is required on the DMR and the calculated concentration is <QL then report <QL for the quantity, otherwise use the calculated concentration to determine the monthly average quantity.
- b. Daily Maximum Compliance with the daily maximum limitations and/or reporting requirements for the parameters listed in Part I.A. shall be determined as follows: All concentration data below the QL listed above shall be treated as zero. All concentration data equal to or above the QL listed in B.1.a above shall be treated as reported. An arithmetic average of the values shall be calculated using all reported data, including defined zeros, collected for each day during the reporting month. The maximum value of these daily averages thus determined shall be reported on the DMR as the Daily Maximum. If all data are below the QL then the average shall be reported as <QL. If reporting for quantity is required on the DMR and the calculated concentration is <QL then report <QL for the quantity otherwise use the calculated concentration to determine the quantity.
- c. Any single datum required shall be reported as <QL if it is less than the QL in B.1.a. above. Otherwise the numerical value shall be reported.
- d. The permittee shall report at least the same number of significant digits as the permit limit for a given parameter. Regardless of the rounding convention used (i.e., 5 always rounding up or to the nearest even number) by the permittee, the permittee shall use the convention consistently, and shall ensure that consulting laboratories employed by the permittee use the same convention.

C. Other Requirements and Special Conditions

1. Operation and Maintenance (O&M) Manual Requirement

The permittee shall revise the existing Operations and Maintenance (O&M) Manual and submit for approval to the DEQ Northern Regional Office by November 12, 2008. The permittee will maintain an accurate, approved O&M Manual for the treatment works. This manual shall include, but not necessarily be limited to, the following items, as appropriate:

- a. Treatment system design, treatment system operation, routine preventative maintenance of units within the treatment system, critical spare parts inventory and record keeping;
- b. Techniques to be employed in the collection, preservation and analysis of effluent samples (and sludge samples if sludge analyses are required);
- c. Procedures for handling, storing, and disposing of all wastes, fluids, and pollutants that will prevent these materials from reaching state waters;
- d. A plan for the management and/or disposal of waste solids, residues;
- e. A description of storm water management controls and best management practices appropriate for the facility. A discussion of how storm water management controls and best management practices are implemented at the facility shall also be included; and
- f. Procedures for measuring and recording the duration and volume of treated wastewater discharged.

Any changes in the practices and procedures followed by the permittee shall be documented and submitted for staff approval within 90 days of the effective date of the changes. Upon approval of the submitted manual changes, the revised manual becomes an enforceable part of the permit. Noncompliance with the O&M Manual shall be deemed a violation of the permit.

2. Water Quality Criteria Reopener

Should effluent monitoring indicate the need for any water quality-based limitations, this permit may be modified or alternatively revoked and reissued to incorporate appropriate limitations.

3. Water Quality Criteria Monitoring

The permittee shall monitor the effluent at Outfall 001 for the substances noted in Attachment A, "Water Quality Criteria Monitoring" according to the indicated analysis number, quantification level, sample type and frequency. Monitoring shall be initiated after the start of the third year from the permit's effective date. Using Attachment A as the reporting form, the data shall be submitted with the next application for reissuance, which is due at least 180 days prior to the expiration date of this permit. Monitoring and analysis shall be conducted in accordance with 40 CFR Part 136 or alternative EPA approved methods. It is the responsibility of the permittee to ensure that proper QA/QC protocols are followed during the sample gathering and analytical procedures. The DEQ will use these data for making specific permit decisions in the future. This permit may be modified or, alternatively, revoked and reissued to incorporate limits for any of the substances listed in Attachment A.

4. Notification Levels

The permittee shall notify the Department as soon as they know or have reason to believe:

- a. That any activity has occurred or will occur which would result in the discharge, on a routine or frequent basis, of any toxic pollutant which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:
 - (1) One hundred micrograms per liter;
 - (2) Two hundred micrograms per liter for acrolein and acrylonitrile; five hundred micrograms per liter for 2,4-dinitrophenol and for 2-methyl-4,6-dinitrophenol; and one milligram per liter for antimony;
 - (3) Five times the maximum concentration value reported for that pollutant in the permit application; or
 - (4) The level established by the Board.
- b. That any activity has occurred or will occur which would result in any discharge, on a nonroutine or infrequent basis, of a toxic pollutant, which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:
 - (1) Five hundred micrograms per liter;
 - (2) One milligram per liter for antimony;
 - (3) Ten times the maximum concentration value reported for that pollutant in the permit application; or
 - (4) The level established by the Board.

5. Materials Handling/Storage

Any and all product, materials, industrial wastes, and/or other wastes resulting from the purchase, sale, mining, extraction, transport, preparation, and/or storage of raw or intermediate materials, final product, by-product or wastes, shall be handled, disposed of, and/or stored in such a manner so as not to permit a discharge of such product, materials, industrial wastes, and/or other wastes to State waters, except as expressly authorized.

6. Deionized Water Trailer Discharge

The filter prime water and residual water from this unit may be discharged into the storm water retention pond during storage tank refill operations. There shall be no discharge of filter backwash water.

7. Vehicle Wash Water Discharge

The discharge of vehicle wash water from Outfall 001 and Outfall 002 is authorized under this permit. Soaps containing phosphates are prohibited in Virginia. The permittee shall use only consumer available soaps and/or detergents and shall use the products in accordance with manufacturer instructions and/or recommendations. Should the use of soaps and/or detergents significantly alter the characteristics of the effluent, or if their usage becomes persistent or continuous, the permit may be modified or, alternatively, revoked and reissued to include appropriate limitations or conditions. There shall be no discharge of floating solids or visible foam in other than trace amounts.

8. Pressure Washing Discharge

The discharge of pressure washing water from Outfall 001 and Outfall 002 is authorized under this permit. The permittee shall provide the Department of Environmental Quality – Northern Regional Office (DEQNRO) with a description of the pressure washing detergents to be used, the Material Safety Data Sheet (MSDS) and any available aquatic toxicity information at least thirty (30) days prior to use. The use of pressure washing detergents prior to approval by DEQ is prohibited under this permit. Prior approval shall be obtained from DEQ before any changes are made to the pressure washing detergents being used. Should the use of pressure washing detergents significantly alter the characteristics of the effluent, or if their usage becomes persistent or

continuous, the permit may be modified or, alternatively, revoked and reissued to include appropriate limitations or conditions. There shall be no discharge of floating solids or visible foam in other than trace amounts.

9. Total Maximum Daily Load (TMDL) Reopener

This permit shall be modified or alternatively revoked and reissued if any approved wasteload allocation procedure, pursuant to Section 303(d) of the Clean Water Act, imposes wasteload allocations, limits or conditions on the facility that are not consistent with the permit requirements.

CONDITIONS APPLICABLE TO ALL VPDES PERMITS

A. Monitoring

- 1. Samples and measurements taken as required by this permit shall be representative of the monitored activity.
- 2. Monitoring shall be conducted according to procedures approved under Title 40 Code of Federal Regulations Part 136 or alternative methods approved by the U.S. Environmental Protection Agency, unless other procedures have been specified in this permit.
- 3. The permittee shall periodically calibrate and perform maintenance procedures on all monitoring and analytical instrumentation at intervals that will insure accuracy of measurements.

B. Records

- 1. Records of monitoring information shall include:
 - a. The date, exact place, and time of sampling or measurements;
 - b. The individual(s) who performed the sampling or measurements;
 - c. The date(s) and time(s) analyses were performed;
 - d. The individual(s) who performed the analyses;
 - e. The analytical techniques or methods used; and
 - f. The results of such analyses.
- 2. Except for records of monitoring information required by this permit related to the permittee's sewage sludge use and disposal activities, which shall be retained for a period of at least five years, the permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least 3 years from the date of the sample, measurement, report or application. This period of retention shall be extended automatically during the course of any unresolved litigation regarding the regulated activity or regarding control standards applicable to the permittee, or as requested by the Board.

C. Reporting Monitoring Results

1. The permittee shall submit the results of the monitoring required by this permit not later than the 10th day of the month after monitoring takes place, unless another reporting schedule is specified elsewhere in this permit. Monitoring results shall be submitted to:

Department of Environmental Quality - Northern Regional Office (DEQ-NRO) 13901 Crown Court Woodbridge, VA 22193

Monitoring results shall be reported on a Discharge Monitoring Report (DMR) or on forms provided, approved or specified by the Department.

2. If the permittee monitors any pollutant specifically addressed by this permit more frequently than required by this permit using test procedures approved under Title 40 of the Code of Federal Regulations Part 136 or using other test procedures approved by the U.S. Environmental Protection Agency or using procedures specified in this permit, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR or reporting form specified by the Department.

3. Calculations for all limitations which require averaging of measurements shall utilize an arithmetic mean unless otherwise specified in this permit.

D. Duty to Provide Information

The permittee shall furnish to the Department, within a reasonable time, any information which the Board may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. The Board may require the permittee to furnish, upon request, such plans, specifications, and other pertinent information as may be necessary to determine the effect of the wastes from this discharge on the quality of state waters, or such other information as may be necessary to accomplish the purposes of the State Water Control Law. The permittee shall also furnish to the Department upon request, copies of records required to be kept by this permit.

E. Compliance Schedule Reports

Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date.

F. Unauthorized Discharges

Except in compliance with this permit, or another permit issued by the Board, it shall be unlawful for any person to:

- 1. Discharge into state waters sewage, industrial wastes, other wastes, or any noxious or deleterious substances; or
- 2. Otherwise alter the physical, chemical or biological properties of such state waters and make them detrimental to the public health, or to animal or aquatic life, or to the use of such waters for domestic or industrial consumption, or for recreation, or for other uses.

G. Reports of Unauthorized Discharges

Any permittee who discharges or causes or allows a discharge of sewage, industrial waste, other wastes or any noxious or deleterious substance into or upon state waters in violation of Part II.F.; or who discharges or causes or allows a discharge that may reasonably be expected to enter state waters in violation of Part II.F., shall notify the Department of the discharge immediately upon discovery of the discharge, but in no case later than 24 hours after said discovery. A written report of the unauthorized discharge shall be submitted to the Department, within five days of discovery of the discharge. The written report shall contain:

- 1. A description of the nature and location of the discharge;
- 2. The cause of the discharge;
- 3. The date on which the discharge occurred;
- 4. The length of time that the discharge continued;
- 5. The volume of the discharge;
- 6. If the discharge is continuing, how long it is expected to continue;
- 7. If the discharge is continuing, what the expected total volume of the discharge will be; and
- 8. Any steps planned or taken to reduce, eliminate and prevent a recurrence of the present discharge or any future discharges not authorized by this permit.

Discharges reportable to the Department under the immediate reporting requirements of other regulations are exempted from this requirement.

H. Reports of Unusual or Extraordinary Discharges

If any unusual or extraordinary discharge including a bypass or upset should occur from a treatment works and the discharge enters or could be expected to enter state waters, the permittee shall promptly notify, in no case later than 24 hours, the Department by telephone after the discovery of the discharge. This notification shall provide all available details of the incident, including any adverse affects on aquatic life and the known number of fish killed. The permittee shall reduce the report to writing and shall submit it to the Department within five days of discovery of the discharge in accordance with Part II.I.2. Unusual and extraordinary discharges include but are not limited to any discharge resulting from:

- 1. Unusual spillage of materials resulting directly or indirectly from processing operations;
- 2. Breakdown of processing or accessory equipment;
- 3. Failure or taking out of service some or all of the treatment works; and
- 4. Flooding or other acts of nature.

I. Reports of Noncompliance

The permittee shall report any noncompliance which may adversely affect state waters or may endanger public health.

- 1. An oral report shall be provided within 24 hours from the time the permittee becomes aware of the circumstances. The following shall be included as information which shall be reported within 24 hours under this paragraph:
 - a. Any unanticipated bypass; and
 - b. Any upset which causes a discharge to surface waters.
- 2. A written report shall be submitted within 5 days and shall contain:
 - a. A description of the noncompliance and its cause;
 - b. The period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and
 - c. Steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

The Board may waive the written report on a case-by-case basis for reports of noncompliance under Part II.I. if the oral report has been received within 24 hours and no adverse impact on state waters has been reported.

3. The permittee shall report all instances of noncompliance not reported under Parts II, I.1.or I.2., in writing, at the time the next monitoring reports are submitted. The reports shall contain the information listed in Part II.I.2.

NOTE: The immediate (within 24 hours) reports required in Parts II, G., H. and I. may be made to the Department's Northern Regional Office at (703) 583-3800 (voice) or (703) 583-3841 (fax). For reports outside normal working hours, leave a message and this shall fulfill the immediate reporting requirement. For emergencies, the Virginia Department of Emergency Services maintains a 24-hour telephone service at 1-800-468-8892.

J. Notice of Planned Changes

- 1. The permittee shall give notice to the Department as soon as possible of any planned physical alterations or additions to the permitted facility. Notice is required only when:
 - a. The permittee plans alteration or addition to any building, structure, facility, or installation from which there is or may be a discharge of pollutants, the construction of which commenced:
 - 1) After promulgation of standards of performance under Section 306 of Clean Water Act which are applicable to such source; or
 - 2) After proposal of standards of performance in accordance with Section 306 of Clean Water Act which are applicable to such source, but only if the standards are promulgated in accordance with Section 306 within 120 days of their proposal;
 - b. The alteration or addition could significantly change the nature or increase the quantity of pollutants discharged. This notification applies to pollutants which are subject neither to effluent limitations nor to notification requirements specified elsewhere in this permit; or
 - c. The alteration or addition results in a significant change in the permittee's sludge use or disposal practices, and such alteration, addition, or change may justify the application of permit conditions that are different from or absent in the existing permit, including notification of additional use or disposal sites not reported during the permit application process or not reported pursuant to an approved land application plan.
- 2. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.

K. Signatory Requirements

- 1. All permit applications shall be signed as follows:
 - a. For a corporation: by a responsible corporate officer. For the purpose of this section, a responsible corporate officer means:
 - 1) A president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy- or decision-making functions for the corporation, or
 - 2) The manager of one or more manufacturing, production, or operating facilities employing more than 250 persons or having gross annual sales or expenditures exceeding \$25 million (in second-quarter 1980 dollars), if authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures;
 - b. For a partnership or sole proprietorship: by a general partner or the proprietor, respectively; or
 - c. For a municipality, state, federal, or other public agency: by either a principal executive officer or ranking elected official. For purposes of this section, a principal executive officer of a public agency includes:
 - 1) The chief executive officer of the agency, or
 - 2) A senior executive officer having responsibility for the overall operations of a principal geographic unit of the agency.

- 2. All reports required by permits, and other information requested by the Board shall be signed by a person described in Part II.K.1., or by a duly authorized representative of that person. A person is a duly authorized representative only if:
 - a. The authorization is made in writing by a person described in Part II.K.1.;
 - b. The authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity such as the position of plant manager, operator of a well or a well field, superintendent, position of equivalent responsibility, or an individual or position having overall responsibility for environmental matters for the company. (A duly authorized representative may thus be either a named individual or any individual occupying a named position.); and
 - c. The written authorization is submitted to the Department.
- 3. Changes to authorization. If an authorization under Part II.K.2. is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, a new authorization satisfying the requirements of Part II.K.2. shall be submitted to the Department prior to or together with any reports, or information to be signed by an authorized representative.
- 4. Certification. Any person signing a document under Parts II, K.1. or K.2. shall make the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

L. Duty to Comply

The permittee shall comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the State Water Control Law and the Clean Water Act, except that noncompliance with certain provisions of this permit may constitute a violation of the State Water Control Law but not the Clean Water Act. Permit noncompliance is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or denial of a permit renewal application.

The permittee shall comply with effluent standards or prohibitions established under Section 307(a) of the Clean Water Act for toxic pollutants and with standards for sewage sludge use or disposal established under Section 405(d) of the Clean Water Act within the time provided in the regulations that establish these standards or prohibitions or standards for sewage sludge use or disposal, even if this permit has not yet been modified to incorporate the requirement.

M. Duty to Reapply

If the permittee wishes to continue an activity regulated by this permit after the expiration date of this permit, the permittee shall apply for and obtain a new permit. All permittees with a currently effective permit shall submit a new application at least 180 days before the expiration date of the existing permit, unless permission for a later date has been granted by the Board. The Board shall not grant permission for applications to be submitted later than the expiration date of the existing permit.

N. Effect of a Permit

This permit does not convey any property rights in either real or personal property or any exclusive privileges, nor does it authorize any injury to private property or invasion of personal rights, or any infringement of federal, state or local law or regulations.

O. State Law

Nothing in this permit shall be construed to preclude the institution of any legal action under, or relieve the permittee from any responsibilities, liabilities, or penalties established pursuant to any other state law or regulation or under authority preserved by Section 510 of the Clean Water Act. Except as provided in permit conditions on "bypassing" (Part II.U.), and "upset" (Part II.V.) nothing in this permit shall be construed to relieve the permittee from civil and criminal penalties for noncompliance.

P. Oil and Hazardous Substance Liability

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities, or penalties to which the permittee is or may be subject under Sections 62.1-44.34:14 through 62.1-44.34:23 of the State Water Control Law.

Q. Proper Operation and Maintenance

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance also includes effective plant performance, adequate funding, adequate staffing, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems which are installed by the permittee only when the operation is necessary to achieve compliance with the conditions of this permit.

R. Disposal of Solids or Sludges

Solids, sludges or other pollutants removed in the course of treatment or management of pollutants shall be disposed of in a manner so as to prevent any pollutant from such materials from entering state waters.

S. Duty to Mitigate

The permittee shall take all reasonable steps to minimize or prevent any discharge or sludge use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment.

T. Need to Halt or Reduce Activity not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

U. Bypass

1. "Bypass" means the intentional diversion of waste streams from any portion of a treatment facility. The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Parts II, U.2. and U.3.

2. Notice

- a. Anticipated bypass. If the permittee knows in advance of the need for a bypass, prior notice shall be submitted, if possible at least ten days before the date of the bypass.
- b. Unanticipated bypass. The permittee shall submit notice of an unanticipated bypass as required in Part II.I.
- 3. Prohibition of bypass.
 - a. Bypass is prohibited, and the Board may take enforcement action against a permittee for bypass, unless:
 - 1) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage;
 - 2) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
 - 3) The permittee submitted notices as required under Part II.U.2.
 - b. The Board may approve an anticipated bypass, after considering its adverse effects, if the Board determines that it will meet the three conditions listed above in Part II.U.3.a.

V. Upset

- 1. An upset constitutes an affirmative defense to an action brought for noncompliance with technology based permit effluent limitations if the requirements of Part II.V.2. are met. A determination made during administrative review of claims that noncompliance was caused by upset, and before an action for noncompliance, is not a final administrative action subject to judicial review.
- 2. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - a. An upset occurred and that the permittee can identify the cause(s) of the upset;
 - b. The permitted facility was at the time being properly operated:
 - c. The permittee submitted notice of the upset as required in Part II.I.; and
 - d. The permittee complied with any remedial measures required under Part II.S.
- 3. In any enforcement proceeding the permittee seeking to establish the occurrence of an upset has the burden of proof.

W. Inspection and Entry

The permittee shall allow the Director, or an authorized representative, upon presentation of credentials and other documents as may be required by law, to:

1. Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this permit;

- 2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- 3. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit; and
- 4. Sample or monitor at reasonable times, for the purposes of assuring permit compliance or as otherwise authorized by the Clean Water Act and the State Water Control Law, any substances or parameters at any location.

For purposes of this section, the time for inspection shall be deemed reasonable during regular business hours, and whenever the facility is discharging. Nothing contained herein shall make an inspection unreasonable during an emergency.

X. Permit Actions

Permits may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Y. Transfer of Permits

- 1. Permits are not transferable to any person except after notice to the Department. Except as provided in Part II.Y.2., a permit may be transferred by the permittee to a new owner or operator only if the permit has been modified or revoked and reissued, or a minor modification made, to identify the new permittee and incorporate such other requirements as may be necessary under the State Water Control Law and the Clean Water Act.
- 2. As an alternative to transfers under Part II.Y.1., this permit may be automatically transferred to a new permittee if:
 - a. The current permittee notifies the Department at least 30 days in advance of the proposed transfer of the title to the facility or property;
 - b. The notice includes a written agreement between the existing and new permittees containing a specific date for transfer of permit responsibility, coverage, and liability between them; and
 - c. The Board does not notify the existing permittee and the proposed new permittee of its intent to modify or revoke and reissue the permit. If this notice is not received, the transfer is effective on the date specified in the agreement mentioned in Part II.Y.2.b.

Z. Severability

The provisions of this permit are severable, and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

ATTACHMENT A DEPARTMENT OF ENVIRONMENTAL QUALITY WATER QUALITY CRITERIA MONITORING

CASRN#	CHEMICAL	EPA ANALYSIS NO.	QUANTIFICATION LEVEL ⁽¹⁾	REPORTING RESULTS	SAMPLE TYPE ⁽²⁾	SAMPLE FREQUENCY
		META	LS			
7440-36-0	Antimony, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7440-38-2	Arsenic, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7440-43-9	Cadmium, dissolved	(3)	(Insert target value)		G or C	1/5 YR
16065-83-1	Chromium III, dissolved (8)	(3)	(Insert target value)		G or C	1/5 YR
18540-29-9	Chromium VI, dissolved (8)	(3)	(Insert target value)		G or C	1/5 YR
7440-50-8	Copper, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7439-92-1	Lead, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7439-97-6	Mercury, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7440-02-0	Nickel, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7782-49-2	Selenium, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7440-22-4	Silver, dissolved	(3)	(Insert target value)		G or C	1/5 YR
7440-28-0	Thallium, dissolved	(4)	(5)		G or C	1/5 YR
7440-66-6	Zinc, dissolved	(3)	(Insert target value)		G or C	1/5 YR
	Р	ESTICIDE	S/PCB'S			
309-00-2	Aldrin	608	0.05		G or SC	1/5 YR
57-74-9	Chlordane	608	0.2		G or SC	1/5 YR
2921-88-2	Chlorpyrifos (synonym = Dursban)	622	(5)		G or SC	1/5 YR
72-54-8	DDD	608	0.1		G or SC	1/5 YR
72-55-9	DDE	608	0.1		G or SC	1/5 YR
50-29-3	DDT	608	0.1		G or SC	1/5 YR
8065-48-3	Demeton	(4)	(5)		G or SC	1/5 YR
60-57-1	Dieldrin	608	0.1		G or SC	1/5 YR
959-98-8	Alpha-Endosulfan	608	0.1		G or SC	1/5 YR
33213-65-9	Beta-Endosulfan	608	0.1		G or SC	1/5 YR
1031-07-8	Endosulfan Sulfate	608	0.1		G or SC	1/5 YR
72-20-8	Endrin	608	0.1		G or SC	1/5 YR

CASRN#	CHEMICAL	EPA ANALYSIS NO.	QUANTIFICATION LEVEL ⁽¹⁾	REPORTING RESULTS	SAMPLE TYPE ⁽²⁾	SAMPLE FREQUENCY		
7421-93-4	Endrin Aldehyde	(4)	(5)		G or SC	1/5 YR		
86-50-0	Guthion	622	(5)		G or SC	1/5 YR		
76-44-8	Heptachlor	608	0.05		G or SC	1/5 YR		
1024-57-3	Heptachlor Epoxide	(4)	(5)		G or SC	1/5 YR		
319-84-6	Hexachlorocyclohexane Alpha-BHC	608	(5)		G or SC	1/5 YR		
319-85-7	Hexachlorocyclohexane Beta-BHC	608	(5)		G or SC	1/5 YR		
58-89-9	Hexachlorocyclohexane Gamma-BHC or Lindane	608	(5)		G or SC	1/5 YR		
143-50-0	Kepone	(9)	(5)		G or SC	1/5 YR		
121-75-5	Malathion	(4)	(5)		G or SC	1/5 YR		
72-43-5	Methoxychlor	(4)	(5)		G or SC	1/5 YR		
2385-85-5	Mirex	(4)	(5)		G or SC	1/5 YR		
56-38-2	Parathion	(4)	(5)		G or SC	1/5 YR		
11096-82-5	PCB 1260	608	1.0		G or SC	1/5 YR		
11097-69-1	PCB 1254	608	1.0		G or SC	1/5 YR		
12672-29-6	PCB 1248	608	1.0		G or SC	1/5 YR		
53469-21-9	PCB 1242	608	1.0		G or SC	1/5 YR		
11141-16-5	PCB 1232	608	1.0		G or SC	1/5 YR		
11104-28-2	PCB 1221	608	1.0		G or SC	1/5 YR		
12674-11-2	PCB 1016	608	1.0		G or SC	1/5 YR		
1336-36-3	PCB Total	608	7.0		G or SC	1/5 YR		
8001-35-2	Toxaphene	608	5.0		G or SC	1/5 YR		
	BASE NEUTRAL EXTRACTABLES							
83-32-9	Acenaphthene	625	10.0		G or SC	1/5 YR		
120-12-7	Anthracene	625	10.0		G or SC	1/5 YR		
92-87-5	Benzidine	(4)	(5)		G or SC	1/5 YR		
56-55-3	Benzo (a) anthracene	625	10.0		G or SC	1/5 YR		
205-99-2	Benzo (b) fluoranthene	625	10.0		G or SC	1/5 YR		
207-08-9	Benzo (k) fluoranthene	625	10.0		G or SC	1/5 YR		
50-32-8	Benzo (a) pyrene	625	10.0		G or SC	1/5 YR		

CASRN#	CHEMICAL	EPA ANALYSIS NO.	QUANTIFICATION LEVEL ⁽¹⁾	REPORTING RESULTS	SAMPLE TYPE ⁽²⁾	SAMPLE FREQUENCY
111-44-4	Bis 2-Chloroethyl Ether	(4)	(5)		G or SC	1/5 YR
39638-32-9	Bis 2-Chloroisopropyl Ether	(4)	(5)		G or SC	1/5 YR
85-68-7	Butyl benzyl phthalate	625	10.0		G or SC	1/5 YR
91-58-7	2-Chloronaphthalene	(4)	(5)		G or SC	1/5 YR
218-01-9	Chrysene	625	10.0		G or SC	1/5 YR
53-70-3	Dibenz(a,h)anthracene	625	20.0		G or SC	1/5 YR
84-74-2	Dibutyl phthalate (synonym = Di-n-Butyl Phthalate)	625	10.0		G or SC	1/5 YR
95-50-1	1,2-Dichlorobenzene	624	10.0		G or SC	1/5 YR
541-73-1	1,3-Dichlorobenzene	624	10.0		G or SC	1/5 YR
106-46-7	1,4-Dichlorobenzene	624	10.0		G or SC	1/5 YR
91-94-1	3,3-Dichlorobenzidine	(4)	(5)		G or SC	1/5 YR
84-66-2	Diethyl phthalate	625	10.0		G or SC	1/5 YR
117-81-7	Di-2-Ethylhexyl Phthalate	625	10.0		G or SC	1/5 YR
131-11-3	Dimethyl phthalate	(4)	(5)		G or SC	1/5 YR
121-14-2	2,4-Dinitrotoluene	625	10.0		G or SC	1/5 YR
122-66-7	1,2-Diphenylhydrazine	(4)	(5)		G or SC	1/5 YR
206-44-0	Fluoranthene	625	10.0		G or SC	1/5 YR
86-73-7	Fluorene	625	10.0		G or SC	1/5 YR
118-74-1	Hexachlorobenzene	(4)	(5)		G or SC	1/5 YR
87-68-3	Hexachlorobutadiene	(4)	(5)		G or SC	1/5 YR
77-47-4	Hexachlorocyclopentadiene	(4)	(5)		G or SC	1/5 YR
67-72-1	Hexachloroethane	(4)	(5)		G or SC	1/5 YR
193-39-5	Indeno(1,2,3-cd)pyrene	625	20.0		G or SC	1/5 YR
78-59-1	Isophorone	625	10.0		G or SC	1/5 YR
98-95-3	Nitrobenzene	625	10.0		G or SC	1/5 YR
62-75-9	N-Nitrosodimethylamine	(4)	(5)		G or SC	1/5 YR
621-64-7	N-Nitrosodi-n-propylamine	(4)	(5)		G or SC	1/5 YR
86-30-6	N-Nitrosodiphenylamine	(4)	(5)		G or SC	1/5 YR
129-00-0	Pyrene	625	10.0		G or SC	1/5 YR
120-82-1	1,2,4-Trichlorobenzene	625	10.0		G or SC	1/5 YR

CASRN#	CHEMICAL	EPA ANALYSIS NO.	QUANTIFICATION LEVEL ⁽¹⁾	REPORTING RESULTS	SAMPLE TYPE ⁽²⁾	SAMPLE FREQUENCY		
		VOLAT	ILES					
107-02-8	Acrolein	(4)	(5)		G	1/5 YR		
107-13-1	Acrylonitrile	(4)	(5)		G	1/5 YR		
71-43-2	Benzene	624	10.0		G	1/5 YR		
75-25-2	Bromoform	624	10.0		G	1/5 YR		
56-23-5	Carbon Tetrachloride	624	10.0		G	1/5 YR		
108-90-7	Chlorobenzene (synonym = monochlorobenzene)	624	50.0		G	1/5 YR		
124-48-1	Chlorodibromomethane	624	10.0		G	1/5 YR		
67-66-3	Chloroform	624	10.0		G	1/5 YR		
75-09-2	Dichloromethane (synonym = methylene chloride)	624	20.0		G	1/5 YR		
75-27-4	Dichlorobromomethane	624	10.0		G	1/5 YR		
107-06-2	1,2-Dichloroethane	624	10.0		G	1/5 YR		
75-35-4	1,1-Dichloroethylene	624	10.0		G	1/5 YR		
156-60-5	1,2-trans-dichloroethylene	(4)	(5)		G	1/5 YR		
78-87-5	1,2-Dichloropropane	(4)	(5)		G	1/5 YR		
542-75-6	1,3-Dichloropropene	(4)	(5)		G	1/5 YR		
100-41-4	Ethylbenzene	624	10.0		G	1/5 YR		
74-83-9	Methyl Bromide	(4)	(5)		G	1/5 YR		
79-34-5	1,1,2,2-Tetrachloroethane	(4)	(5)		G	1/5 YR		
127-18-4	Tetrachloroethylene	624	10.0		G	1/5 YR		
10-88-3	Toluene	624	10.0		G	1/5 YR		
79-00-5	1,1,2-Trichloroethane	(4)	(5)		G	1/5 YR		
79-01-6	Trichloroethylene	624	10.0		G	1/5 YR		
75-01-4	Vinyl Chloride	624	10.0		G	1/5 YR		
	ACID EXTRACTABLES (6)							
95-57-8	2-Chlorophenol	625	10.0		G or SC	1/5 YR		
120-83-2	2,4 Dichlorophenol	625	10.0		G or SC	1/5 YR		
105-67-9	2,4 Dimethylphenol	625	10.0		G or SC	1/5 YR		
51-28-5	2,4-Dinitrophenol	(4)	(5)		G or SC	1/5 YR		

CASRN#	CHEMICAL	EPA ANALYSIS NO.	QUANTIFICATION LEVEL ⁽¹⁾	REPORTING RESULTS	SAMPLE TYPE ⁽²⁾	SAMPLE FREQUENCY
534-52-1	2-Methyl-4,6-Dinitrophenol	(4)	(5)		G or SC	1/5 YR
87-86-5	Pentachlorophenol	625	50.0		G or SC	1/5 YR
108-95-2	Phenol	625	10.0		G or SC	1/5 YR
88-06-2	2,4,6-Trichlorophenol	625	10.0		G or SC	1/5 YR
	<u> </u>	MISCELLA	NEOUS			
	Ammonia as NH3-N	350.1	200		С	1/5 YR
7782-50-5	Chlorine, Total Residual	(4)	100		G	1/5 YR
57-12-5	Cyanide, Total	(4)	10.0		G	1/5 YR
7783-06-4	Hydrogen Sulfide	(4)	(5)		G or SC	1/5 YR

Name of Principal Exec. Officer or Authorized Agent/Title

Signature of Principal Officer or Authorized Agent/Date

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. See 18 U.S.C. Sec. 1001 and 33 U.S.C. Sec. 1319. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.)

FOOTNOTES:

(1) Quantification level (QL) is defined as the lowest concentration used for the calibration of a measurement system when the calibration is in accordance with the procedures published for the required method.

The quantification levels indicated for the metals are actually Specific Target Values developed for this permit. The Specific Target Value is the approximate value that may initiate a wasteload allocation analysis. Target values are not wasteload allocations or effluent limitations. The Specific Target Values are subject to change based on additional information such as hardness data, receiving stream flow, and design flows.

Units for the quantification level are micrograms/liter unless otherwise specified.

Quality control and quality assurance information shall be submitted to document that the required quantification level has been attained.

(2) Sample Type

G = Grab = An individual sample collected in less than 15 minutes. Substances specified with "grab" sample type shall only be collected as grabs. The permittee may analyze multiple grabs and report the average results provided that the individual grab results are also reported. For grab metals samples, the individual samples shall be filtered and preserved immediately upon collection.

C = Composite = A 24-hour composite unless otherwise specified. The composite shall be a combination of individual samples, taken proportional to flow, obtained at hourly or smaller time intervals. The individual samples may be of equal volume for flows that do not vary by +/- 10 percent over a 24-hour period.

SC = Special Composite = samples for base/neutral/acid compounds, PCBs, and pesticides must be collected as 4 individual grab samples taken proportional to flow at 6-hour intervals over the course of one day. The individual samples may be of equal volume for flows that do not vary by +/- 10 percent over a 24-hour period. Grab samples must be analyzed separately and the concentrations averaged. Alternately, grab samples may be collected in the field and composited in the laboratory if the compositing procedure produces results equivalent to results produced by arithmetic averaging of the results of analysis of individual grab samples.

(3) A specific analytical method is not specified; however a target value for each metal has been established. An appropriate method to meet the target value shall be selected from the following list of EPA methods (or any approved method presented in 40 CFR Part 136). If the test result is less than the method QL, a "<[QL]" shall be reported where the actual analytical test QL is substituted for [QL].

<u>Metal</u>	Analytical Method
Antimony	1638; 1639
Arsenic	206.5; 1632
Chromium ⁽⁹⁾	1639
Cadmium	1637; 1638; 1639; 1640
Chromium VI	218.6; 1639
Copper	1638; 1640
Lead	1637; 1638; 1640
Mercury	245.7; 1631
Nickel	1638; 1639; 1640
Selenium	1638; 1639
Silver	1638
Zinc	1638; 1639

- (4) Any approved method presented in 40 CFR Part 136.
- (5) The QL is at the discretion of the permittee. For any substances addressed in 40 CFR Part 136, the

permittee shall use one of the approved methods in 40 CFR Part 136.

- (6) Testing for phenol requires continuous extraction.
- (7) Analytical Methods: NBSR 85-3295 or DEQ's approved analysis for Tributyltin may also be used [See A Manual for the Analysis of Butyltins in Environmental Systems by the Virginia Institute of Marine Science, dated November 1996].
- (8) Both Chromium III and Chromium VI may be measured by the total chromium analysis. If the result of the total chromium analysis is less than or equal to the lesser of the Chromium III or Chromium VI method QL, the results for both Chromium III and Chromium VI can be reported as "<[QL]", where the actual analytical test QL is substituted for [QL].
- (9) The lab may use SW846 Method 8270D provided the lab has an Initial Demonstration of Capability, has passed a PT for Kepone, and meets the acceptance criteria for Kepone as given in Method 8270D